

2019 Guidance and Planning Assumptions

Capital Guidance ¹ (\$ millions)			Production Guidance		
Upstream			Crude Oil and Liquids (mbbls/day)		
Thermal & Oil Sands	730	- 760	Thermal & Oil Sands	129	- 135
Conventional Heavy Oil (CHOPS)	100	- 110	Conventional Medium & Heavy Oil	29	- 31
Atlantic Region	1,120	- 1,190	Atlantic Light Oil	18	- 20
Asia Pacific ²	350	- 370	WC Resource Play Liquids	20	- 21
Western Canada	180	- 190	Asia Pacific Light and NGLs	9	- 10
Total Upstream	2,480	- 2,620	Total Crude Oil and Liquids	205	- 217
Downstream			Natural Gas (mmcf/day)		
Canada	145	- 155	Canada	297	- 307
U.S.	545	- 580	Asia Pacific	210	- 220
Total Downstream	690	- 735	Total Natural Gas	507	- 527
Corporate Capital	130	- 145	Total Upstream	290	- 305
Total Capital Investment	3,300	- 3,500			
Total Sustaining Capital	~\$1.8B				

Other Corporate Costs (\$ millions)			Upstream Operating Costs ³ (\$/boe)		
Capitalized Interest	175	- 195	Thermal & Oil Sands	11.30	- 12.10
Corporate SG&A	210	- 230	Atlantic	33.00	- 35.00
			Western Cda	10.30	- 11.00
			Asia Pacific	6.10	- 6.50
			Total Upstream Operating Costs	14.00	- 15.00
Downstream Operating Costs (\$/bbl)					
Lloydminster Upgrader	7.00	- 7.50			
U.S. Refineries ⁴	7.20	- 7.70			

Scheduled Turnarounds:

Sunrise:	Four-week partial turnaround in the Q2
Rainbow Lake:	Three-week turnaround at the processing facility in Q2
Lima Refinery:	45-day full shutdown in Q4 for work related to the crude oil flexibility project, with concurrent maintenance
Prince George Refinery:	Four-week turnaround in Q2
SeaRose FPSO:	Eight-day turnaround in Q3
Terra Nova FPSO:	Two-week turnaround in Q2
Liwan Gas Project:	Seven-day maintenance in Q2
BD Project:	12-day maintenance in Q1

Notes:

1. Capital expenditures include exploration capital in each business unit.
2. Capital expenditures in Asia Pacific exclude amounts related to the Husky-CNOOC Madura Ltd. joint venture, which is accounted for under the equity method for interim financial statement purposes.
3. Include energy and non-energy costs.
4. Excludes Superior Refinery.

FORWARD-LOOKING STATEMENTS

Certain statements in this document are forward-looking statements and information (collectively, “forward-looking statements”) within the meaning of the applicable Canadian securities legislation, Section 21E of the United States Securities Exchange Act of 1934, as amended, and Section 27A of the United States Securities Act of 1933, as amended. The forward-looking statements contained in this document are forward-looking and not historical facts.

In particular, forward-looking statements in this document include, but are not limited to, references to: capital expenditures and production guidance ranges for 2019 broken down by region, product type and business segment; operating costs guidance ranges for 2019 broken down by business segment; and the anticipated timing and duration of scheduled turnarounds and maintenance.

Although the Company believes that the expectations reflected by the forward-looking statements presented in this document are reasonable, the Company’s forward-looking statements have been based on assumptions and factors concerning future events that may prove to be inaccurate. Those assumptions and factors are based on information currently available to the Company about itself and the businesses in which it operates. Information used in developing forward-looking statements has been acquired from various sources, including third-party consultants, suppliers and regulators, among others.

Because actual results or outcomes could differ materially from those expressed in any forward-looking statements, investors should not place undue reliance on any such forward-looking statements. By their nature, forward-looking statements involve numerous assumptions, inherent risks and uncertainties, both general and specific, which contribute to the possibility that the predicted outcomes will not occur. Some of these risks, uncertainties and other factors are similar to those faced by other oil and gas companies and some are unique to the Company.

The Company’s Annual Information Form for the year ended December 31, 2018 and other documents filed with securities regulatory authorities (accessible through the SEDAR website www.sedar.com and the EDGAR website www.sec.gov) describe risks, material assumptions and other factors that could influence actual results and are incorporated herein by reference.

New factors emerge from time to time and it is not possible for management to predict all of such factors and to assess in advance the impact of each such factor on the Company’s business or the extent to which any factor, or combination of factors, may cause actual results to differ materially from those contained in any forward-looking statement. The impact of any one factor on a particular forward-looking statement is not determinable with certainty as such factors are dependent upon other factors, and the Company’s course of action would depend upon management’s assessment of the future considering all information available to it at the relevant time. Any forward-looking statement speaks only as of the date on which such statement is made and, except as required by applicable securities laws, the Company undertakes no obligation to update any forward-looking statement to reflect events or circumstances after the date on which such statement is made or to reflect the occurrence of unanticipated events.

DISCLOSURE OF OIL AND GAS INFORMATION

The Company uses the term “barrels of oil equivalent” (or “boe”), which is consistent with other oil and gas companies’ disclosures, and is calculated on an energy equivalence basis applicable at the burner tip whereby one barrel of crude oil is equivalent to six thousand cubic feet of natural gas. The term boe is used to express the sum of the total company products in one unit that can be used for comparisons. Readers are cautioned that the term boe may be misleading, particularly if used in isolation. This measure is used for consistency with other oil and gas companies and does not represent value equivalency at the wellhead.

Unless otherwise indicated, projected production volumes provided represent the Company’s working interest share before royalties.

All currency is expressed in Canadian dollars unless otherwise indicated.